

#### **AGENDA**

Lower Cape Fear Water & Sewer Authority
1107 New Pointe Boulevard, Suite # 17, Leland, North Carolina
9:00 a.m. – Regular Monthly Board Meeting
November 8, 2021

MEETING CALL TO ORDER: Chairman Leonard

INVOCATION

#### PLEDGE OF ALLEGIANCE

#### APPROVAL OF CONSENT AGENDA

- C1 Minutes of October 11, 2021 Regular Board Meeting
- C2 Kings Bluff Monthly Operations and Maintenance Report
- C3 Bladen Bluffs Monthly Operations and Maintenance Reports
- C4 Line-Item Adjustment
- C5 Resolution Approving Destruction of Specified Public Records for Fiscal Years of 2017-2018 Accordance with the Water & Sewer Authorities and Sanitary Districts Records Retention and Disposition Schedule

PRESENTATION - Overview of the Bladen Bluff Plant by Robert "Buddy" Harris

#### **ENGINEER'S COMMENTS**

#### ATTORNEY COMMENTS

#### **EXECUTIVE DIRECTOR REPORT**

EDR1-Comments on Customers' Water Usage and Raw Water Revenue for Fiscal Year to Date Ending October 31, 2021

EDR2-Operating Budget Status, Ending September 30, 2021.

**EDR3**-Summary of Activities

#### **DIRECTOR'S COMMENTS AND/OR FUTURE AGENDA ITEMS**

#### PUBLIC COMMENT

#### **ADJOURNMENT**

The next board meeting of the Lower Cape Fear Water & Sewer Authority is scheduled for Monday, December 13th at 9:00 a.m. in the Authority's office located at 1107 New Pointe Boulevard, Suite 17, Leland, North Carolina.

## **Consent Agenda (CA)**

**Lower Cape Fear Water & Sewer Authority** 

## **AGENDA ITEM**

To: CHAIRMAN LEONARD AND BOARD MEMBERS

From: TIM H. HOLLOMAN, EXECUTIVE DIRECTOR

Date: November 8, 2021

Re: Consent Agenda

Reviewed and approved as to form: MATTHEW A. NICHOLS, AUTHORITY ATTORNEY

Please find enclosed the items of a routine nature for consideration and approval by the Board of Directors with one motion. However, that does not preclude a board member from selecting an item to be voted on individually, if so desired.

C1- Minutes of October 11, 2021, Regular Board Meeting

C2- Kings Bluff Monthly Operations and Maintenance Report

C3- Bladen Bluffs Monthly Operations and Maintenance Report

C4- Line Item Adjustment

**C5**- Resolution Approving Destruction of Specified Public Records for Fiscal Years of 2017-2018 Accordance with the Water & Sewer Authorities and Sanitary Districts Records Retention and Disposition Schedule

Action Requested: Motion to approve/disapprove Consent Agenda.

#### Lower Cape Fear Water & Sewer Authority Regular Board Meeting Minutes

#### October 11th, 2021

Chairman Leonard called to order the Authority meeting scheduled on October 11, 2021, at 9:00 a.m. and welcomed everyone present. The meeting was held at the Authority's office located at 1107 New Pointe Boulevard, Suite 17, Leland, North Carolina. Director Milliken gave the invocation.

#### Roll Call by Chairman Leonard:

Present: Norwood Blanchard, Patrick DeVane, Wayne Edge, Harry Knight, Al Leonard, Al Milliken, Phil

Norris, Charlie Rivenbark, Bill Sue, Frank Williams, and Rob Zapple

Present by Virtual Attendance: Jackie Newton, Bill Saffo, and Chris Smith

Absent: None

Staff: Tim H. Holloman, Executive Director; Matthew Nichols, General Counsel; Tony Boahn P.E., McKim & Creed, Patrick Flanagan, COG, Joshua Trouton, Computer Warriors, and Danielle Hertzog, Financial Administration Assistant

Guests Present: Anthony Colon, John Malone, Glen Walker, and Brian Mellor

Guests Virtual Attendance: Heidi Cox, Matt Hourihan, Buddy Harris, John Nichols, and Kenneth Waldrop

PLEDGE OF ALLEGIANCE: Vice-Chairman Rivenbark led the Pledge of Allegiance.

#### APPROVAL OF CONSENT AGENDA

C1 - Minutes of Regular Board Meeting September 13, 2021

C2 - Kings Bluff Monthly Operations and Maintenance

C3 - Bladen Bluffs Monthly Operations and Maintenance Reports

C4 - Resolution recognizing Imagine a Day without Water 2021

Motion: Director Norris MOVED; seconded by Director Blanchard, approval of the Consent Agenda Items as presented. Upon vote, the MOTION CARRIED UNANIMOUSLY.

	<u>For</u>	Against	Abstained	Absent
Norwood Blanchard	X	1		
Wayne Edge	X			
Patrick DeVane	X			
Harry Knight	X			
Al Leonard	X			
Jackie Newton	X			
Phil Norris	X			
Al Milliken	X			
Charlie Rivenbark	X			
Bill Saffo	X			
Chris Smith	X			
Bill Sue	X			3,8
Frank Williams	X			
Rob Zapple	X			
	14	0	0	0

A presentation was given by Brian Mellor regarding the overview of PowerSecure NESHAP Management Services.

#### **NEW BUSINESS**

NB1- Resolution Accepting the Lower Cape Fear Water and Sewer Authority Kings Bluff Regional Raw Water Supply Facilities FY 2021-2022 Annual Inspections Reports (Tony Boahn, P.E., McKim, and Creed).

As required by the Authority's authorizing bond order and water supply agreements with its customers, McKim & Creed conducted the annual inspection of the King Bluff Raw Water Pump Station (KGRWPB) and submitted the Lower Cape Fear Water & Sewer Authority Kings Bluff Regional Raw Water Supply Facilities FY 2021-2022 Annual Inspection Report. Mr. Boahn provided a PowerPoint presentation of the Kings Bluff annual report with an overview of the system including: intake and pier, pump station, electrical building, generator facilities, the three million gallon ground tank, the booster pump station, raw water main right of way, and the new 54-inch parallel raw water main. Mr. Boahn commended Brunswick County on doing a magnificent job maintaining Kings Bluff due to only finding relatively minor concerns during the inspections. Mr. Boahn advised the pier and the building needs some repairs due to rot on the handrails and rotting floorboards. Tony did advise he knows Brunswick County is continually replacing boards to keep it serviceable. Mr. Boahn indicated the building has held up well for how old it is and for the moisture in the area where it is located. Director Knight wanted to confirm that the structure is still solid. Tony advised they did not see anything to show concern about the structure other than its age. Director Sue questioned the cost of replacing the complete pier with the same materials and the cost difference for concrete. Mr. Boahn advised \$900,000 for wood and \$1,500,000 for concrete. Mr. Boahn wanted to inform the Directors about the possibility of relocating the intake at the pier. He would like to relocate them to the pump station. Eliminate the need for the pier, and the blowing off the screens could be completed from the banks. He will need to go over some additional aerodynamics information later if the board would be interested. Director Zapple questioned why not use a manufactured product that would not rot? Mr. Boahn indicated manufactured product will still deteriorate over time and is not as permanent as concrete. He advised we do need to look at the total cost and maybe look at alternatives to treated lumber. Director Norris would like to explore moving the screens if it does not cause a technical problem. Director Zapple has concerns for boater and water safety due to missing signage in the water currently and in the future if we move the tanks on shore. Mr. Boahn advised they could install remote cameras on the bank and set up new safety measures to confirm a visual before you blow the screens because it does create a large hole in the water. Mr. Boahn advised no issues or concerns with the pump station. The air surge tanks look good as well. The County has been working on trying to keep those painted and coated over the past several years. The red light has been alarmed on that panel for the 12,000-gallon diesel fuel tanks. The alarm panel needs to be corrected, so it will signal if we leak. Mr. Boahn stated there is a minor amount of rust on the door to the generator building that can be addressed quickly. Mr. Boahn advised that the first 14 miles of the 54-inch pipelines right of way is clean, but the next 10 miles of the right of way is very overgrown in areas. Tony spoke with the inspector this morning, and the 54-inch pipeline has passed the pressure test. Therefore they are now working on the bypass at the Brunswick County Northwest Water Treatment Plant. Director Zapple questioned what was going on with the accuracy of the flow meters at the station. Is there a leak, and how much is the meter off? Tony advised Kings Bluff station has two meters, and our major customers all have their meters. When you add up the two meters of water leaving the station compared to the water, it is going to the meters, and there is a disparity. The deciding agreement was that LCFWASA would use the billing customers monitoring meters because they are newer and more accurate. We have not found any water leaks. The manual calculation of flow going and out matches the summary of the customer meters. It does not cost the customer any additional money or the Authority; it's just a metering issue. We could replace the meters at a significant cost. Director DeVane would like to sure the right of ways are cleaning marked. Executive Director Holloman advised a study is being completed to look at updating signage every ten miles. Director Zapple and Newton fully support going forward with an annual inspection of Kings Bluff. Mr. Boahn concluded his report noting that upon inspection of the facility nothing major was found, and the identified items are typical maintenance needs. Tony said the pump station is in very good condition, and Brunswick County has stepped up its efforts in the past couple of years. A copy of the report is hereby incorporated as part of these minutes.

Motion: Director Norris MOVED; seconded by Director Blanchard, approval of the Resolution Accepting the Lower Cape Fear Water & Sewer Authority Kings Bluff Regional Raw Water Supply Facilities FY 2021-2022 Annual Inspection Report as presented. Upon vote, the MOTION CARRIED UNANIMOUSLY.

	<u>For</u>	Against	Abstained	Absent
Norwood Blanchard	X			
Wayne Edge	Х			
Patrick DeVane	X			

Harry Knight	X			
Al Leonard	X			
Jackie Newton	X			
Phil Norris	X			
Al Milliken	X			
Charlie Rivenbark	X			
Bill Saffo	X			
Chris Smith	X			
Bill Sue	X			
Frank Williams	X			
Rob Zapple	X			
	14	0	0	0

# NB2- Resolution Accepting the Lower Cape Fear Water and Sewer Authority Bladen Bluff Regional Surface Water Treatment Facilities FY 2021-2022 Annual Inspections Reports (Tony Boahn, P.E., McKim, and Creed).

The Authority's Special Facility Revenue Bond Series 2010 requires an annual inspection of the Bladen Bluffs Regional Surface Water Treatment facilities by a qualified engineer to report on readiness, identify any deficiencies and make recommendations on needed repairs and capital improvements. McKim & Creed conducted the inspection and submitted the report dated September 2021. Mr. Boahn presented a PowerPoint presentation of the results and findings of the inspection which included the intake and raw water pump station, treatment processes, residuals basins, chemical systems and administrative facilities. Mr. Boahn concluded by saying the items identified in the report are very minor, maintenance items and the facility is well maintained. There is no cause for concern on an operational standpoint. A copy of the report is hereby incorporated as part of these minutes

Motion: Director Knight MOVED; seconded by Director Edge, approval of the Resolution Accepting the Lower Cape Fear Water & Sewer Authority Bladen Bluffs Regional Surface Water Treatment Facilities Fiscal Year 2021-2022 Annual Inspection Report as presented. Upon vote, the MOTION CARRIED UNAMIMOUSLY.

	<u>For</u>	Against	Abstained	Absent
Norwood Blanchard	X			
Wayne Edge	X			
Patrick DeVane	X			
Harry Knight	X			
Al Leonard	X			
Jackie Newton				X
Phil Norris	X			
Al Milliken	X			
Charlie Rivenbark	X			
Bill Saffo	X			
Chris Smith	X			
Bill Sue	X			
Frank Williams	X			
Rob Zapple	X			
	13	0	0	0

#### **ENGINEER'S COMMENTS**

No comments

#### ATTORNEY COMMENTS

No comments

#### EXECUTIVE DIRECTOR REPORT

## <u>EDR1 - Comments on Customers' Water Usage and Raw Water Revenue for Fiscal Year to Date Ending September 30, 2021</u>

Executive Director Holloman reported that during the Month of September 2021, Brunswick County and CFPUA were both above projections. Pender County was just below projections. Monthly revenue was up as well.

#### **EDR3 – Summary of Activities**

Executive Director Holloman informed the board that he Presented 50th Anniversary Plaques to Brunswick and Columbus County. Executive Director Holloman had a "Take or Pay" discussion with Partners on September 14 and continued working with McKim & Creed, CFPUA, Brunswick County, and Pender County Utilities on a presentation for the upcoming NC-AWWA-WEA conference in November. CIP updates with Sean Kenyon and McKim & Creed are ongoing. Partnered with CFPUA and had a booth at the Wilmington Business Expo on October 7, 2021.

#### **CLOSED SESSION**

CS1 - Closed Session in Accordance with NCGS§143-318.11(a)(3) to discuss with our attorney a matter within the attorney-client privilege

#### **DIRECTOR'S COMMENTS AND/OR FUTURE AGENDA ITEMS**

Director Williams would like an executive summary page next year regarding the Annual Inspections. Executive Director Holloman questioned if LCFWASA needed to submit an RFP for the auditor's contract. The Directors agreed to keep the current auditor contract until this agreement is completed in five years.

#### **PUBLIC COMMENT**

No comments

#### **ADJOURNMENT**

There being no further business, Chairman Leonard adjourned the meeting at 10:15 a.m.

Respectfully Submitted:	
Norwood Blanchard, Secretary	

COUNTY OF BRUNSWICK PUBLIC UTILITIES DEPARTMENT Kings Bluff Pump Station



246 Private Road Riegelwood, NC 28456 (910) 655-4799 Office (910) 655-4798 FAX

TO: Tim Holloman

FROM: Jack Hogan

**DATE: 11/1/2021** 

SUBJECT: Monthly maintenance report for October 2021

Mr. Holloman.

The Maintenance and Operations of the king's bluff facility for the month of October was performed as prescribed in the station SOP'S and other items are as follows.

The diesel drive booster pumps along with the standby SCADA generator located at the raw tank and the SCADA generator located at INVISTA / CFPUA vaults off HWY 421 were ran and tested weekly and verified standby ready.

KB personnel completed all locates issued by the 811 system.

KB personnel are working on deck board replacement on the walkway to river. As of today, there has been 234 ft. of decking replaced.

KB personnel along with Brunswick Co. I&C dept. repaired fiber optic communication cable that was cut by Garney construction at the Authority / Brunswick vault.

KB personnel working with Garney on the 54" line fill and flush.

KB personnel put the 54" discharge line in service at the request of Garney construction to operate in parallel with the 48" discharge line.

KB personnel received overnighted replacement fuses from TMEIC to get # 4 VFD back online due to blown fuse that caused the shutdown of VFD and # 4 pump.

KB personnel worked with Brunswick Co. I&C dept. on replacement of SCADA computer system. The original system crashed and couldn't be restarted.

KB personnel along with Brunswick Co. Sewer dept. are trying to stop flow of water coming into the Authority / CFPUA vault. Have slowed the flow coming into the vault and still working to stop it.

KB personnel carried A-4 2021 GMC to dealership for complimentary oil change.

Thank You,

Jack Hogan Kings Bluff Pump Station

# Smithfield.

To: Tim Holloman - LCFWASA

From: James Kern - Bladen Bluffs SWTP ORC

Date: 11/2/21

Subject: October 2021 Operations

During the month of October, Bladen Bluffs SWTP operated a total of 18 days, treating 42.06 million gallons of water.

We used:

29,484 lbs. of aluminum sulfate (Alum)

8,809 lbs. of sodium hydroxide (Caustic)

1,162 lbs. of sodium hypochlorite (2,333 gallons of 6% Chlorine Bleach)

#### James Kern Water Treatment Plant Supervisor

(910) 862-3114 (910) 862-3146 (910) 733-0016 mobile jkern@smithfield.com

## Smithfield.

Good food. Responsibly?

Bladen Bluffs Surface Water Treatment Plant 17014 Highway 87 West Tar Heel, NC 28392 www.smithfieldfoods.com

## **Bladen Bluffs SWTP Maintenance Report**

Date: 11/2/2021

#### **ISSUE:**

## **PLAN OF ACTION:**

Air on finished water line (from GAC)	Ordering trail valves
Running spare cl2 lines to settled/finished	Getting quotes
Sump pump check valve needs replacement	Scheduled repair
CL2 pump #3 clogged to rapid mix	FIXED
Truck needs inspection	PASSED
SOD bare areas	COMPLETE
Settle basin need cleaning	COMPLETE
Carbon in GAC #3 and #4 due for exchange	In Progress
Level Indicator on diesel tank N/A	FIXED
GAC supports need painting	Scheduled

## **Monthly Operating Reports (MORs) Summary**

(No user data entry – all values are auto-populated.)

Year:	2021	PWS Name:	Bladen Bluffs	Water Syster	m .	PV	VSID# :	NC500901
Month:	October	Facility Name:	Bladen Bluff					
Combin	ed Filter Effluent (CFE)Tu	ırbidity						
Sample	es exceeding 1 NTU (count):	0		Number of sa	amples requ	uired:		94
Sample	es exceeding .3 NTU (count)	: 0		Number of sa	amples take	n:		95
Sample	es exceeding .3 NTU (pct):	0.0%	_	Highest singl	e turbidity	reading N	TU:	0.115
				Monthly aver	age turbidi	ty NTU:		0.061
Individu	ıal Filter Effluent (IFE) Tu	rbidity			U2			
1)	Was each filter continuously	•	rbidity?		Yes	X	No	
2)	Was each filter's monitoring		*		Yes	X	No	
3)	Was there a failure of the co			ment?	Yes		No	X
4)	Was any individual filter tur	•					•	
,	measurements?	•			Yes		No	X
5)	Was any individual filter tur	bidity level > 0.5	NTU in two conse	ecutive			•	
	measurements at the end of	•						
	backwashed or otherwise ta	ken offline?			Yes		No	X
6)	Was any individual filter tur	bidity level > 1.0	NTU in two conse	ecutive			•	
	measurements in each 3 con	•			Yes		No	X
7)	Was any individual filter tur			ecutive			-	
,	measurements in 2 consecut	*			Yes		No	X
F.4 D.	-ind Desideral Disinfersands	Consentuation (F	DDD)					
	oint Residual Disinfectant ( ectant Used	Chlorine	PRD)	Number of s	mnles regi	nired		94
	um EPRD concentration	0.8900	_	Number of samples required  Number of samples taken				95
MIIIIIII	uni EFRD concentration	0.0300	-	Ivaliloci of S	ampies tak	<b>211</b>		
	tion Residual Disinfectant					_		2
Numbe	er of samples under 0.010 m	g/L (without any d	etectable) excludi	ng where HPO	$C$ is $\leq 500/r$	mL	Test.	0
Contact	Time (CT) Ratio				_ = 50%0			
Lowest	t CT ratio reading	28.10		Number of C	T ratios re	quired		18
Numbe	er of CT ratios below 1.0	0		Number of C	T ratios ca	lculated		18
Domark	s From General Info Worl	reheat	2000		445500			
Kemark	S From General lino work	Silect		e account				
V	By checking this box, the ORC Reporting", and .1303 "Facility rule are maintained on the prem	Oversight" have been	met for the month of	October, 2021 an				
NCDENR/I			LETED BY:	James Kern				
PWSS					000	TIEICATE	II IMPED-	120147
ersion: V0	02.10-00	CERTI	IFICATE GRADE:	A - Surface	CER	TIFICATE N	IUMBEK:	1201

## **CONSENT AGENDA (CA-4)**

## Lower Cape Fear Water & Sewer Authority

**CONSENTITEM**- Background: Line-Item adjustments are made to more closely align revenues and expenditures to actuals without exceeding or decreasing the approved or amended budget

Operating Fund:	Decrease	Increase	Budget Amount as of 6/30/22
REVENUE			
EXPENSES  4062-01 Office Equipment  4064-01 Printing and Advertising  4065-01 Telephone		\$ 1,500 \$ 1,000 \$ 2,000	\$ 4,000 \$ 1,500 \$ 3,200
4059-01 Office Expense	\$(4,500)		
Total	\$(4,500)	\$4,500	\$ 6,372,523

Resolution Approving Destruction of Specified Public Records for Fiscal Years of 2017-2018 in Accordance with the Water & Sewer Authorities and Sanitary Districts Records Retention and Disposition Schedule

Whereas, on May 9, 2016 the Lower Cape Fear Water & Sewer Authority (Authority) Board of Directors approved the Water & Sewer Authorities and Sanitary Districts Records Retention and Disposition Schedule dated May 1, 2016 which was prepared in accordance with the provisions of Chapters 122 and 132 of the General Statutes of North Carolina and issued by the North Carolina Department of Natural and Cultural Resources Division of Archives and Records Government Records Section.

Now Therefore Be It Resolved, that the Board of Directors for the Lower Cape Fear Water & Sewer Authority approves the destruction of specified public records for Fiscal Year 2017-2018 in accordance with the disposition schedule time periods instructions and acceptable methods of destruction as stipulated in the Water & Sewer Authorities and Sanitary Districts Records Retention and Disposition Schedule and a more complete description of the records designated for destruction is attached hereto labeled Appendix "A."

Adopted this 8th day of November, 2021	
	Al Leonard, Chairman
ATTEST:	
Norwood Blanchard, Secretary	

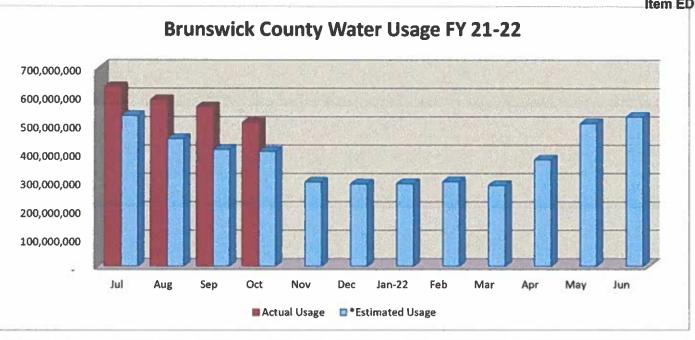
## APPENDIX A

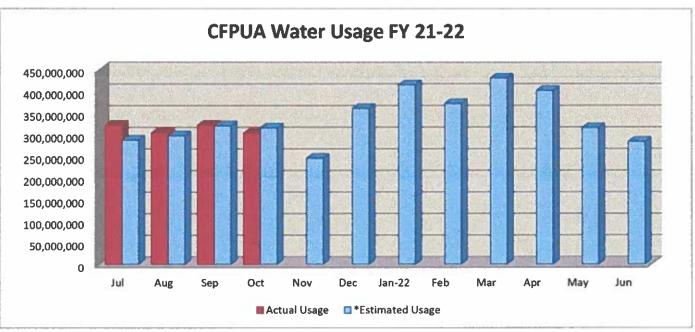
## **Destruction of Public Record Log**

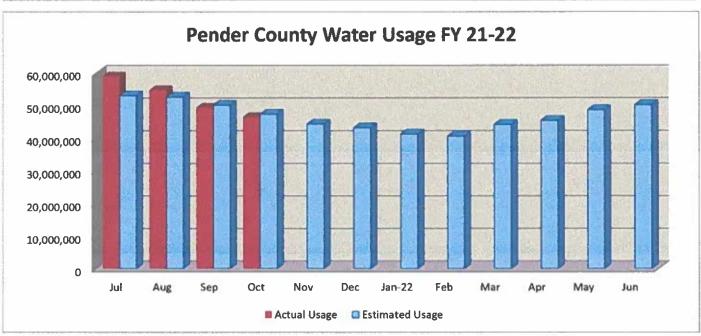
## **STANDARD 2: BUDGET, FISCAL, AND PAYROLL RECORDS**

Pulled Date	ITEM#		Record Date	Destruction Date	Media Paper/Electroni
10/15/2021 10/15/2021	2 2.8	Accounts Payable Bank Statements	FY2017-18 FY2017-18		P









#### **OPERATING FUND BUDGET PERFORMANCE**

Jul-1 through Sept-30

		Approved	Jul 1- Sept 30	Jul 1- Sept 30	Jul 1- Sept 30	Budget
3001-07   Of Brune County Public Utility   1,491,533   3002-07   Of CPF14   1,204,605   313,577   313,507   313,507   313,507   3003-07   Of Protein County   179,802   33,600   30,600   30,500   Of Prezial, Inc   4,000   11,141   512   S3,600   30,500   Of Prezial, Inc   4,000   11,141   512   S3,600   30,500   30,500   Of Prezial, Inc   4,000   0,000	Income					As of 9/30/21
3002-01 - OT PIPMAN   1,206,405   313,057   313,057   3013,057   3	3000-01 - OPERATING REVENUE					
3003-01 - 10   Pende County   179.822   \$3,889   \$3,860   30%   3003-01 - 10   Prezad, inc   4,040   1,141   1,141   1,141   1,141   1,141   2005-01   20%   3005-01 - 10   Birden Bluth Revenue   4,314   512   537,853   537,853   20%   307,751	3001-01 - 01 Bruns County Public Utility	1,491,553	586,985	100 11 10	586,985	39%
300-01 - 01 HWY 421 - Invista   40,000   11,041   11,041   309- 300-01 - 01 Prazaki, Inc   34,314   512   513,751   31	3002-81 - 01 CFPUA	1,296,405	313,057		313,057	24%
3005-01 - Of Pizzaki, Inc. 3006-01 - Of Bladen Bluths Revenue 3,194,127 306-01 - Of Bladen Bluths Revenue 7,000 7,	3003-01 - 01 Pender County	179,822	53,689	No among the	53,689	30%
3,194,127   637,855   637,855   209	3004-01 - 01 HWY 421 - Invista	40,000	11,941		11,941	30%
Biladin Admin Reimb   94-302   0   0   0   0   0   0   0   0   0	3005-01 01 Prexair, Inc	4,314	512		512	12%
Total 3000-01 - Sales Tax Rehand Revenue	3006-01 - 01 Bladen Bluffs Revenue	3,194,127		637,853	637,853	20%
Total 3000-01 - OPERATING REVENUE 3130-00 - OF NONOPERATING REVENUE 3130-00 - Read Environment Refunds / Insurance Proceeds/ Other 3150-00 - Real Income 3150-00 - Real Income 3150-00 - Real Income 3150-00 - Real Income 3150-00 - OF NONOPERATING REVENUE 2.000 1300-01 FAR Fund Appropriated 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Bladen Admin Reimb	94,302		31,751	31,751	34%
3100-00 - OF NONOPERATING REVENUE 3120-00 - Revenue-Other Interest & Investment Revenue FEMA Reimbursement Revenue FEMA Reimbursement 0	3007-01 - Sales Tax Refund Revenue	70,000		0	0	0%
188	Total 3000-01 · OPERATING REVENUE	6,370,523	966,184	669,604	1,635,788	26%
Interest & Investment Revenue FEMA Reimbursement Refunds Insurance Proceeds/ Other 3155-00: Rental Income 3300-01 RAR Fund Appropriated 2000-00 Fund Balance 2000-01 - ADMINISTRATION EXPENDITURES 4001-01 - Per Diams mileage-per diem pay 4012-01 - Vahicla Allowance 5,200 8,101 8,000 8,204 8,204 8,205 8,105 8,000 8,204 8,205 8,105 8,000 8,105 8,000 8	3100-00 - OF NONOPERATING REVENUE	l l	1	·		
FEMA Relimbursement  3159-00- Rental Income  3100-00 FRAR Fund Appropriated  0 0 3,989 3,869  3000-01 RAR Fund Appropriated  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			1 .			
Refunds / Insurance Proceeds / Other   3196-00 Face Islancome   3,969   3,969   3,969   3,969   3,969   2000-00   Fund Balance   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				100000		11.53
3158-00 - Rental Income   0   3,969   0   0   0   0   0   0   0   0   0		1 1	1		1	
3900-01 PARF Pand Approprieted   0   0   0   0   0   0   0   0   0				100 AUG		0%
Total 3100-00   Fund Balance		-			· •	ner .
Total 100-00 - OF NONOPERATING REVENUE 2.000 6,372,523 970,941 689,004 1,040,445 28% Expanse 4000-01 - ADMINISTRATION EXPENDITURES 4001-01 - Salary - gross 168,610 25,883 12,646 36,526 23% 4010-01 - Per Diams mileage-per diem pay 62,500 8,204 4,666 12,900 21% 4012-01 - Vehicle Allowance 5,200 810 380 12,00 23% 4012-01 - Vehicle Allowance 520 81 39 120 23% 4028-01 - Retirement Employer's Part 18,379 3,238 1,378 4,615 25% 4028-01 - Retirement Employer's Part 18,379 3,238 1,378 4,615 25% 4038-01 - Payroll Processing Exp 2,500 549 33 357 1,100 25% 4038-01 - Insurance Group 40,910 5,821 2,720 8,400 21% 4038-01 - Insurance Group 40,910 5,821 2,720 8,400 21% 4048-01 - Insurance Property 67,000 80,754 5,525 87,279 100% 4048-00 Professional Services General 15,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			1			***
Total Income				0		-88
Separate   A000-01 - ADMINISTRATION EXPENDITURES   A001-01 - Salary - gross   168,610   25,883   12,646   38,528   23%   A010-01 - Per Diama mileage*per diam pay   62,500   8,204   4,666   12,900   21%   A012-01 - Vehicle Allowance   5,200   810   390   1,200   23%   A012-01 - Vehicle Allowance   5,200   811   390   1,200   23%   A012-01 - Payroli Taxes   17,967   2,604   1,350   3,953   22%   A023-01 - Ratirement Employer's Part   18,379   3,236   1,376   4,615   25%   4038-01 - Payroli Processing Exp   2,900   549   549   549   19%   4038-01 - Insurance Group   40,910   5,821   2,720   8,540   19%   4038-01 - Insurance Group   40,910   5,821   2,720   8,540   19%   4048-01 - Insurance Group   40,910   5,821   2,720   8,540   19%   4048-02 - Auditor   9,000   7,777   7,777   25%   4048-01 - Automation Technology   30,000   7,777   7,777   25%   4048-01 - Insurance Group   40,940					-	100000
4000-01 - ADMINISTRATION EXPENDITURES 4001-01 - Salary - gross		0,372,023	\$10,241	608,009	1,040,343	20 %
4001-01 - Salary - gross 4010-01 - Per Diame mileage*per diem psy 4012-01 - Vehicle Allowance 5200 8,204 4,866 12,900 27% 4012-01 - Vehicle Allowance 520 81 39 120 23% 4010-01 - Paryroll Taxes 117,967 2,904 1,350 3,963 22% 4015-01 - Ratirement Employer's Part 18,379 3,238 1,378 4,195 25% 4028-01 - Ratirement Employer's Part 19,379 3,238 1,378 4,195 25% 4038-01 - Insurance Group 40,910 5,821 2,720 8,540 21% 4038-01 - Insurance Group 40,910 5,821 2,720 8,640 21% 4048-01 - Insurance Troperty 87,000 80,754 6,525 87,279 100% 4046-00 - Professional Services General 15,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	•					
### ### ### ### ### ### ### ### ### ##		168 610	25.883	12 646	38 528	23%
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### ### ##############################						
4029-01 - Retirement Employer's Part   18,379   3,236   1,376   4,615   25%   4035-01 - 401K Employer PD Contribution   4,758   833   357   1,190   25%   4038-01 - Payroll Processing Exp   2,900   549   549   19%   4038-01 - Insurance Group   40,910   5,821   2,720   8,540   21%   4038-01 - Insurance, Property   67,000   80,754   6,525   87,279   100%   4046-00   Professional Services General   15,000   0   0   0   0   0   0   0   0   0						
### ### ### ### ### ### ### ### ### ##	50	1 1			· 1	
### ### ### ### ### ### ### ### ### ##	· ·	1 1		357	1,190	25%
### ### ##############################	4036-01 - Payroli Processing Exp	2,900	549		549	19%
4046-00 Professional Services General 4046-01 - Attorney 4046-02 - Auditor 4046-03 - Engineer 55,000 4046-03 - Engineer 55,000 4055-01 - Office Maint/Repair 4055-01 - Office Expense 4059-01 Office Expense 4059-01 Office Expense 4062-01 Office Expense 4500-01 Office Expense 75000 0 Office Expense 7	4038-01 - Insurance Group	40,910	5,821	2,720	8,540	21%
4048-01 - Attorney 4048-02 - Auditor 4048-03 - Engineer 55,000 2,135 0 2,135 4% 4049-01 information Technology 10,000 5,830 0 5,830 0 5,830 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 6,830 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4039-01 - Insurance, Property	87,000	80,754	6,525	87,279	100%
### 4048-02 - Auditor ### 55,000	4046-00 Professional Services General	15,000	0	0	0	0%
### 4046-03 - Engineer	4046-01 - Attorney	30,000	7,777		7,777	26%
### 4049-01 Information Technology ### 10,000	4048-02 - Auditor	9,000	1,200	2,800	4,000	44%
4055-01 Office Maint/Repair 4058-01 Office Utilities 7,000 459 459 7% 4059-01 Office Expense 26,300 3,173 3,173 12% 4062-01 Office Expense 26,300 3,173 3,173 12% 4062-01 Office Equipment 4,000 2,290 2,290 57% 4064-01 Printing & Advertising 1,500 550 550 37% 4065-01 Telephone and Internet 3,200 604 604 19% 4070-01 Travel & Training 17,500 6,027 6,027 4080-01 Abit College Expenses 15,000 8,627 8,627 58% Total 4000-01 - ADMINISTRATION EXPENDITURES 619,244 170,008 32,901 202,909 33% 4500-01 Bladen Bluffs Expenses 1,889,330 431,257 431,257 431,257 23% 4530-01 Willities-Energy Pump Station 789,667 182,722 23% 4530-01 Willities-Energy Pump Station 789,667 182,722 33% 4530-01 Series 2012 Bond Principal (8T) 11,730 4,020 4,020 4,020 4,020 34% 4545-01 Series 2010 Bond Principal (BB) 4546-01 Series 2010 Bond Interest (BB) Operating Capital Expense 325,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4048-03 - Engineer	55,000	2,135	0	2,135	4%
4058-01 Office Expense	4049-01 Information Technology	10,000	5,830	0	5,830	58%
4059-01 Office Expense	4055-01 · Office Maint/Repair	17,000	2,565		2,565	15%
4062-01 Office Equipment 4000 2,290 57% 4064-01 Printing & Advertising 1,500 550 550 37% 4065-01 Telephone and internet 3,200 604 604 19% 4070-01 * Travel & Training 17,500 6,027 6,027 34% 4080-01 * Miscellaneous Expenses 15,000 8,627 8,627 58% Total 4000-01 * ADMINISTRATION EXPENDITURES 619,244 170,008 32,901 202,909 33%  4500-01 * OPERATING EXPENDITURES 70,000 31,345 31,345 45% 4510-01 * Bladen Bluff's Expenses 1,889,330 431,257 431,257 23% 4520-01 * Utilitles-Energy Pump Station 789,867 182,722 23% 4530-01 * Kings Bluff Hurricane Other FEMA 453,609 308,969 308,969 68% 4535-01 Kings Bluff Hurricane Other FEMA 543-01 * Series 2012 Bond Principal (ST) 601,443 0 0 0 0% 4544-01 * Series 2012 Bond Interest (ST) 11,730 4,020 4,020 34% 4545-01 * Series 2010 Bond Principal (BB) 850,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4058-01 Office Utilities	7,000	459	also le	* * *	
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15,000   8,627   8,627   58%   Total 4000-01 - ADMINISTRATION EXPENDITURES   19,244   170,008   32,901   202,909   33%						
Total 4000-01 - ADMINISTRATION EXPENDITURES   619,244   170,008   32,901   202,909   33%						
4500-01 - OPERATING EXPENDITURES  4501-00 - Sales Tax Expense - Other 70,000 31,345 31,345 45% 4510-01 - Bladen Bluffs Expenses 1,889,330 431,257 431,257 23% 4520-01 - Utilities-Energy Pump Station 789,867 182,722 182,722 23% 4530-01 - Kings Bluff O&M Expenses 453,609 308,969 308,969 68% 4535-01 Kings Bluff Hurricane Other FEMA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	•			22.224		
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4510-01 · Bladen Bluffs Expenses 1,889,330 431,257 431,257 23% 4520-01 · Utilities-Energy Pump Station 789,867 182,722 23% 4530-01 · Kings Bluff O&M Expenses 453,609 308,969 308,969 68% 4535-01 Kings Bluff Hurricane Other FEMA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4500-01 - OPERATING EXPENDITURES			200		
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4530-01 · Kings Bluff O&M Expenses	4510-01 Bladen Bluffs Expenses	1,889,330		431,257	431,257	23%
4535-01 Kings Bluff Hurricane Other FEMA 4543-01 * Series 2012 Bond Principal (ST) 4544-01 * Series 2012 Bond Interest (ST) 4545-01 * Series 2010 Bond Principal (BS) 4545-01 * Series 2010 Bond Interest (BB) 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 4550-00 455	4520-01 · Utilities-Energy Pump Station	789,687	182,722	NO.	182,722	23%
4543-01 * Series 2012 Bond Principal (ST) 601,443 0 0 0 0 0	4530-01 - Kings Bluff O&M Expenses	453,609	308,969	ALC: NO.	308,969	68%
4544-01 - Series 2012 Bond Interest (8T) 11,730 4,020 34% 4545-01 - Series 2010 Bond Principal (BB) 850,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4535-01 Kings Bluff Hurricane Other FEMA	1 1	0	San Carlo	0	
4545-01 · Series 2010 Bond Principal (BB)     850,000     0     0     0       4545-01 · Series 2010 Bond Interest (BB)     297,500     1,375     1,375     0%       Operating Capital Expense     325,000     0     0     0     0%       4998-05- Transfer to R&R- KB R&R Expense     75,000     0     0     0     0%       2041-01- 421 Relocation NHC Loen Principal     390,000     390,000     390,000     390,000     100%       Total 4500-01 · OPERATING EXPENDITURES     5,753,279     495,712     853,976     1,349,688     23%	4543-91 Series 2012 Bond Principal (ST)	601,443	•		٥	0%
4545-01 - Series 2010 Bond Interest (BB)   297,500   1,375   1,375   0%			4,020		4,020	
Operating Capital Expense         325,000         0         0         0         0%           4998-05- Transfer to R&R- KB R&R Expense         75,000         0         0         0         0%           2041-01- 421 Relocation NHC Loan Principal         390,000         390,000         390,000         390,000         100%           Total 4500-01 - OPERATING EXPENDITURES         5,753,279         495,712         853,976         1,349,688         23%	• • •			7	0	
4998-05- Transfer to R&R- KB R&R Expense     75,000     0     0     0     0       2041-01- 421 Relocation NHC Loan Principal     390,000     390,000     390,000     100%       Total 4500-01 - OPERATING EXPENDITURES     5,753,279     495,712     853,976     1,349,688     23%			The William		1,375	
2041-01- 421 Relocation NHC Loan Principal         390,000         390,000         390,000         100%           Total 4500-01 - OPERATING EXPENDITURES         5,753,279         495,712         853,976         1,349,688         23%		1	17 DES   18 M		0	
Total 4500-01 · OPERATING EXPENDITURES 5,753,279 495,712 853,976 1,349,688 23%			The second	_	Ĭ	
			1100			
Total Expense 6,372,523 665,720 886,877 1,552,597 24%						
	Total Expense	6,372,523	665,720	886,877	1,552,597	24%

#### **Executive Director Highlighted Activities:**

- Continue working with Sean Kenyon, McKim and Creed to update costs and time schedules associated with a CIP update. Long Range Planning Committee to meet next month before the regular meeting.
- Utilities are very concerned about cybersecurity, and we have taken several measures at the Authority to heighten digital security.

In July, we began working with Computer Warriors, and now we have a server and firewall for the first time in the history of the Authority. We update on-site and to the cloud. When evaluating computer and phone services, Brunswick County IT recommended switching to a .gov email system. Computer Warriors and Danielle working with the .gov Federal Issue system allowed us to implement a more secure email system effective October 20, 2021. This was at least a four-month process with many interactions and reviews to move forward. We will have to renew annually, but we avoided any registration charges by getting in before the end of the calendar year.

- Hours on Generators at Kings Bluff #1 925 hours and #2 733 hours
- Represented the Authority at the Second Harvest Food Bank of Southeast North Carolina on October 22 at a Leadership North Carolina Event to pack food for distribution. This foodbank serves four of the five LCFWASA county members.
- Followed up with Fayetteville PWC to confirm that they too were not aware or taking any action on the Lock and Dams. They are waiting, as are we, on a decision or final recommendation from the UASCE.
- Attended virtually the All-Blue Economy event sponsored by UNCW, which focused on how the region takes advantage and leverages business and technology related to all aspects of the water resources available to fuel economic development.